PERMITTEE NAME/ADDRESS (Include Facility Name/Location # Different)

NAME ADDRESS

Union Oil Company of California Attn: John Zager P.O. Box 196247

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)
(2-16)
(7-19) (2-16) AKG-31-5002 PERMIT NUMBER

OMB No. 2040-0004

DISCHARGE NUMBER

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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Trading Bay Production Facility Page 3 of 3 for comments.

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PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME ADDRESS COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) TAQH Whole Effluent Toxicity Whole Effluent Toxicity Produced Water Whole Effluent Toxicity Produced Water 915 Produced Water 25 25 Ä NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Produced Water Total Ammonia Produced Water Produced Water FACILITY vlenidia berylina Dendraster excentricus Mytilis sp.* OCATION General Manager Mid Continent/Alaska Business Unit PARAMETER TYPED OR PRINTED (32-37) Union Oil Company of California Attn: John Zager P.O. Box 196247 Anchorage, AK 99519-6247 Cook inlet, Alaska Trading Bay Production Facility John Zager MEASUREMENT PERMIT REQUIREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT REQUIREMENT PERMIT SAMPLE PERMIT SAMPLE SAMPLE SAMPLE PERMIT SAMPLE PERMIT SAMPLE (3 Card Only) (46-53) false information, including the possibility of fine and imprisonment for knowing violations. gathering the information, the information submitted is, to the best of my knowledge and belief, I certify under penalty of law that this document and all attachments were prepared under true, accurate, and complete. I am aware that there are significant penalties for submitting the person or persons who manage the system, or those persons directly responsible for personnel properly gather and evaluate the information submitted. Based on my inquiry of my direction or supervision in accordance with a system designed to assure that qualified AVERAGE QUANTITY OR LOADING MAXIMUM UNITS *Identified as the most sensitive species (4 Card Only) (20-21)င္တ YEAR (38-45)MINIMUM PERMIT NUMBER (2-16) AKG-31-5002 (22-23) § **2** QUALITY OR CONCENTRATION (24-25)되철 No Sample No Sample (46-53) No Sample Report 283 283 Report AVERAGE 283 MONITORING PERIOD i dia 6,42 2 13 덩 (26-27) **8** A No Sample No Sample No Sample PRINCIPAL EXECUTIVE OFFICER 283 Report Report MAXIMUM 568 283 DISCHARGE NUMBER 6.42 (54-61)Ŋ 6 6 OR AUTHORIZED AGENT 200 SIGNATURE OF (28-29)Dale A. Haines (17-19) **≩** 2 015 mg/L i C mg/L UNITS (30-31) JUC TUC FUC. SUL mg/l <u>mg/</u> S mg/l **3**0 ₽ mg/l (S) U (S) NOTE: Read instructions before completing this form COREA (907) 276-7600 OF ANALYSIS FREQUENCY Quarterly TELEPHONE Quarterly Monthly Monthly Annually Annually Quarterly Quarterly Annually Annually Monthly Monthly (64-68)NUMBER YEAR g Grab Grab Grab Grab SAMPLE DATE Grab Grab Grab Grab Grab (69-70)Grab Grab Grab TYPE Š 8 2 8

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OMB No. 2040-0004

NOTE: Read instructions before completing this form.

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COMMENTS PAGE 3 OF 3

- * Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
 Estimated well treatment fluid flow rate:
 0.026581 MGD
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.

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NAME

ADDRESS

Union Oil Company of California
Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
Trading Bay Production Facility

FACILITY

Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

(17-19)

(20-21)OS YEAR PERMIT NUMBER AKG-31-5002 (22-23) § 2 (24-25)DAY MONITORING PERIO 7 (26-27)88 DISCHARGE NUMBER (28-29)<u>≥</u> 2 015 (30-31) 36

> 8/20/2008 REVISED

> > OMB No. 2040-0004

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

8/20/08 Revision: Well treatment and workover fluid flow rates were corrected: Well treatment fluid flow rate was incorrectly reported.

Workover fluid flow rate was not reported.

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms. Estimated workover fluid flow rate: 0.035207 NGD. Estimated well treatment fluid flow rate: 0.012141 MGD.

- ** Frequency of pH measurement has been increased to more closely monitor water quality
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.

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General Manager the person or persons who manage the system, or those persons directly responsible for Dale A. Haines					
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PERMITTEE NAME/ADDRESS (Include Feelilty Name/Location if Different)

Union Oil Company of California ss Attn: John Zager P.O. Box 196247

Anchorage, AK 99519-6247
Trading Bay Production Facility
Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

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COMMENTS PAGE 3 OF 3

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TYPEU OR PRINTED			Mid Continent/Alaska Business Unit	ger	John Zager		NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
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	OR AUTHORIZED AGENT	PRINCIPAL EXECUTIVE OFFICER	SIGNATURE OF	Dale A. Haines	0	10/4	1 3
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